

SETTLEMENT AGREEMENT

This Settlement Agreement (“Agreement”) is made on this 19th day of May, 2022 (the “Effective Date”), by and between PPL Corporation, PPL Rhode Island Holdings, LLC (PPL Corporation and PPL Rhode Island Holdings, LLC, collectively referred to as “PPL”), and Peter F. Neronha, Attorney General of the State of Rhode Island (the “Attorney General”) (collectively “the Parties”).

WITNESSETH:

WHEREAS, on February 23, 2022, the Rhode Island Division of Public Utilities and Carriers (the “Division”) issued a Report and Order in the matter captioned *In re: Petition of PPL Corporation, PPL Rhode Island Holdings, LLC, National Grid USA and The Narragansett Electric Company for Authority to Transfer Ownership of The Narragansett Electric Company to PPL Rhode Island Holdings, LLC, and Related Approvals, Docket No. D-21-09*, approving the transfer of ownership of The Narragansett Electric Company (“Narragansett”) to PPL under the authority granted to the Division under R.I. Gen. Laws §§ 39-3-24 and 39-3-25 (the “Division Approval Order”), which includes the Commitments PPL offered as conditions (the “Original Commitments”);

WHEREAS, on February 24, 2022, the Attorney General filed a complaint asserting an administrative appeal of the Division Approval Order in the Rhode Island Superior Court captioned *Peter Neronha Attorney General of the State of Rhode Island v. Rhode Island Division of Public Utilities and Carriers, Linda George, Administrator in her Official Capacity Only; National Grid USA; Narragansett Electric; PPL Corporation; and PPL Rhode Island Holdings LLC, C.A. No. PC-2022-01095* (the “Administrative Appeal”), and filed a motion seeking a stay of the Division Approval Order;

WHEREAS, on April 1, 2022, the Superior Court entered a Decision and Order entering a stay of the Division Approval Order (the “Stay Order”); and

WHEREAS, the Parties have determined that it is in their respective best interests in accordance with the terms contained herein to remove the Stay Order and withdraw the Administrative Appeal.

NOW THEREFORE, for good and sufficient consideration, the receipt and sufficiency of which is hereby acknowledged, PPL and the Attorney General, intending to be bound, agree as follows:

1. **Removal of Stay Order and Withdrawal of Administrative Appeal.** The Attorney General shall, on or before Monday, May 23, 2022:
 - a. File jointly with PPL, the Division, National Grid USA, and Narragansett, in the form attached to this Agreement as Exhibit A, a joint motion to vacate the Stay Order; and
 - b. File a Stipulation of Dismissal, with prejudice, signed by PPL, the Division, National Grid USA, and Narragansett, in the form attached as Exhibit B, withdrawing the Administrative Appeal.

2. **Terms and Conditions regarding rates and utility operations and the Act on Climate.** PPL agrees it will take the actions as set forth in Exhibit C, attached hereto (the “Additional Commitments”). The Additional Commitments are binding on PPL, can be enforced against PPL in the same manner as the Original Commitments in the Approval Order, and in all circumstances where the Additional Commitments impose requirements on PPL that exceed those set forth in the Original Commitments, PPL is bound by the terms of the Additional Commitments.

3. **Other Provisions.**

- a. This Agreement is for the benefit of the Parties only.
- b. The agreement by a Party to the terms of this Agreement shall not be construed as an agreement as to any matter of fact or law for any other purpose.
- c. All prior discussions and agreements with respect to the subject matter hereof are deemed merged in this Agreement, which alone constitutes the entire agreement between the Parties as to its subject matter.
- d. This Agreement may be executed in counterparts, and delivered in PDF format by electronic mail, with each counterpart constituting an original version of the Agreement.
- e. This Agreement embodies the entire agreement between the Parties, supersedes all prior agreements and understandings, if any, relating to the subject matter hereof, and may be amended only by an instrument in writing executed jointly by the Parties.
- f. The Parties recognize that legal damages are not an adequate remedy for any nonperformance under this Agreement and expressly covenant and agree that the rights guaranteed hereunder are enforceable in equity, whether by specific performance or other means. The Parties further hereby covenant and agree that each will not assert as an objection to enforcement of this Agreement that specific performance or other equitable enforcement is not available.
- g. If, from time to time, either Party does not enforce an obligation under this agreement in any one instance, such nonenforcement shall not be construed to

waive a right to future enforcement or to excuse any Party from an obligation under this Agreement.

- h. All Parties agree to the State of Rhode Island's disclosure of this Agreement and the terms and conditions of this Agreement, to the public.
- i. This Agreement shall be enforced, governed by and construed in accordance with the laws of the State of Rhode Island, without regard to choice of law principles.
- j. In the event that any provision of this Agreement conflicts with any applicable law, such conflict shall not affect the other provisions hereof that can be given effect without the conflicting provision, and to this end, the provisions hereof are declared to be severable.
- k. Each of the Parties warrants that it is duly authorized and empowered to enter into this Agreement, and the person executing this Agreement on behalf of each Party warrants that he or she is duly authorized and empowered to do so.

[SIGNATURES FOLLOW ON THE NEXT PAGE]

PPL CORPORATION

Date: May 20, 2022

By: Vincent Say

PPL RHODE ISLAND HOLDINGS, LLC

Date: May 20, 2022

By: Joseph B. Breyer

PETER F. NERONHA, ATTORNEY GENERAL
OF THE STATE OF RHODE ISLAND

Date: May __, 2022

By: _____

PPL CORPORATION

Date: May __, 2022

By: _____

PPL RHODE ISLAND HOLDINGS, LLC

Date: May __, 2022

By: _____

PETER F. NERONHA, ATTORNEY GENERAL
OF THE STATE OF RHODE ISLAND

Date: May 20, 2022

By:  _____

EXHIBIT A

STATE OF RHODE ISLAND
PROVIDENCE, SC

SUPERIOR COURT

PETER NERONHA ATTORNEY GENERAL
OF THE STATE OF RHODE ISLAND

Plaintiff

v.

C.A. No. PC-2022-01095

RHODE ISLAND DIVISION OF PUBLIC
UTILITIES AND CARRIERS, LINDA
GEORGE, ADMINISTRATOR IN HER
OFFICIAL CAPACITY ONLY; NATIONAL
GRID USA; NARRAGANSETT ELECTRIC;
PPL CORPORATION; AND PPL RHODE
ISLAND HOLDINGS, LLC

Defendants

JOINT MOTION TO VACATE STAY ORDER

Peter F. Neronha, Attorney General for the State of Rhode Island (the “Attorney General”), the Rhode Island Division of Public Utilities and Carriers, Linda George, Administrator, in her Official Capacity Only (the “Division”), National Grid USA (“National Grid”), The Narragansett Electric Company (“Narragansett”), PPL Corporation, and PPL Rhode Island Holdings, LLC (together with PPL Corporation, “PPL”) (collectively, the “Parties”) move this court to vacate its April 1, 2022 Order staying the Division of Public Utilities and Carriers’ Order 24322 (the “Approval Order”). The Court should vacate the stay because the Attorney General and PPL have reached a settlement. All parties, including the Division and National Grid, will file a Stipulation of Dismissal pursuant to Rule 41 of the Superior Court Rules of Civil Procedure immediately after the stay is lifted.

WHEREFORE, the Parties respectfully request that this Court immediately vacate the stay of the Approval Order.

Respectfully Submitted,

PETER F. NERONHA, ATTORNEY
GENERAL FOR THE STATE OF RHODE
ISLAND,
By,

/s/ Sarah W. Rice

Sarah W. Rice (#10465)

/s/ Nicholas M. Vaz

Nicholas M. Vaz (#9501)
Special Assistants Attorney General
Office of the Attorney General
150 South Main Street
Providence, RI 02903
srice@riag.ri.gov
nvaz@riag.ri.gov
(401) 274-4400 x 2054

NATIONAL GRID USA AND THE
NARRAGANSETT ELECTRIC
COMPANY,
By their attorney,

/s/ Robert J. Humm

Robert J. Humm
Keegan Werlin LLP
99 High Street, Suite 2900
Boston, Massachusetts 02110
Tel: (617) 951-1400
Fax: (617) 951-1354
rhumh@keeganwerlin.com

PPL CORPORATION and PPL RHODE
ISLAND HOLDINGS, LLC
By their attorneys,

/s/ Gerald J. Petros

Gerald J. Petros (#2931)
Adam M. Ramos (#7591)
Hinckley, Allen & Snyder LLP
100 Westminster Street, Suite 1500
Providence, RI 02903
gpetros@hinckleyallen.com
aramos@hinckleyallen.com

LINDA GEORGE, ADMINISTRATOR,
RHODE ISLAND DIVISION OF PUBLIC
UTILITIES & CARRIERS,
By her attorney,

/s/ Margaret L. Hogan, Esq. (#5006)

Rhode Island Division of Public Utilities &
Carriers
89 Jefferson Boulevard
Warwick, R.I. 02888
(401) 780-2120
Margaret.l.hogan@dpuc.ri.gov

EXHIBIT B

STATE OF RHODE ISLAND
PROVIDENCE, SC

SUPERIOR COURT

PETER NERONHA ATTORNEY GENERAL
OF THE STATE OF RHODE ISLAND

Plaintiff

v.

C.A. No. PC-2022-01095

RHODE ISLAND DIVISION OF PUBLIC
UTILITIES AND CARRIERS, LINDA
GEORGE, ADMINISTRATOR IN HER
OFFICIAL CAPACITY ONLY; NATIONAL
GRID USA; NARRAGANSETT ELECTRIC;
PPL CORPORATION; AND PPL RHODE
ISLAND HOLDINGS, LLC

Defendants

STIPULATION OF DISMISSAL

Pursuant to Rhode Island Superior Court Rule of Civil Procedure 41(1)(b), Peter F. Neronha, Attorney General for the State of Rhode Island (the “Attorney General”), the Rhode Island Division of Public Utilities and Carriers, Linda George, Administrator, in her Official Capacity Only (the “Division”), National Grid USA (“National Grid”), The Narragansett Electric Company (“Narragansett”), PPL Corporation, and PPL Rhode Island Holdings, LLC (together with PPL Corporation, “PPL”) (collectively, the “Parties”) hereby stipulate to the dismissal, with prejudice of this action, with each party to bear its own attorney’s fees and costs.

Respectfully Submitted,

PETER F. NERONHA, ATTORNEY
GENERAL FOR THE STATE OF RHODE
ISLAND,
By,

/s/ Sarah W. Rice

Sarah W. Rice (#10465)

/s/ Nicholas M. Vaz

Nicholas M. Vaz (#9501)

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NATIONAL GRID USA AND THE
NARRAGANSETT ELECTRIC
COMPANY,
By their attorney,

/s/ Robert J. Humm

Robert J. Humm

Keegan Werlin LLP

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PPL CORPORATION and PPL RHODE
ISLAND HOLDINGS, LLC
By their attorneys,

/s/ Gerald J. Petros

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Adam M. Ramos (#7591)

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LINDA GEORGE, ADMINISTRATOR,
RHODE ISLAND DIVISION OF PUBLIC
UTILITIES & CARRIERS,
By her attorney,

/s/ Margaret L. Hogan, Esq. (#5006)

Rhode Island Division of Public Utilities &
Carriers

89 Jefferson Boulevard

Warwick, R.I. 02888

(401) 780-2120

Margaret.l.hogan@dpuc.ri.gov

EXHIBIT C

PPL voluntarily makes the following additional commitments (the “Additional Commitments”) that provide additional benefits to the State of Rhode Island and the customers of The Narragansett Electric Company (“Narragansett”). PPL agrees that PPL will bear the incremental costs of these Additional Commitments. PPL will not seek recovery through any cost recovery mechanism of the incremental costs of these Additional Commitments, and will hold customers harmless from those incremental costs, both now and in the future.

1. Terms and Conditions regarding rates and utility operations.

- a. Customer Bill Credits. Within 60 days of closing, PPL shall provide a credit to all of Narragansett’s electric and gas distribution customers in the total amount of \$50 million. Based on the relative number of electric distribution customers and gas distribution customers, PPL will credit \$32.5 million to electric customers and \$17.5 million to gas customers. Each electric customer will receive the same credit, and each gas customer will receive the same credit.
- b. Customer Arrearage Forgiveness. Within 30 days of closing, PPL shall seek PUC approval to forgive \$43.5 million in arrearages for low-income and protected residential customers, which represents 100% of the arrearages of over 90 days for those customers as of March 31, 2022.
- c. Base Distribution Rates. In combination with its commitment that PPL will not file for a change in base distribution rates before three years after the Transaction’s closing, PPL shall not submit a request for a change in base rates unless and until there is at least 12 months of operating experience under PPL’s exclusive leadership and after the transition service agreements with National Grid terminate.
- d. Recovery of Transition Costs. The Approval Order includes a condition that limits Narragansett’s potential recovery of transition costs to no more than \$82,000,000. PPL now agrees that Narragansett will forgo potential recovery of any and all transition costs, reducing the total amount of potential transition cost recovery to \$0.
- e. Write-Off of Regulatory Asset for GBE and Cybersecurity/IT. PPL will write-off the regulatory assets currently recorded on Narragansett’s books for the Gas Business Enablement (“GBE”) project and for certain Cybersecurity/IT investments related to GBE, which as of April 30, 2022 were \$21.0 million, and will not seek to recover these regulatory assets from customers in any future proceeding.
- f. AMF Project Costs and Benefits. PPL will include in its plan for deployment of Advanced Meter Functionality (“AMF”):

- iii. PPL will ensure that at least one FTE’s responsibilities will include the improvement of uptake of available grant, discount, shut-off protection and arrearage management programs.
- iv. PPL will retain the escalated customer service resolution channels available for low-income customers since the approval of the Amended Settlement Agreement in Rhode Island Public Utilities Commission Docket No. 4770.
- v. PPL will maintain the resources described in paragraphs 1(h)(i) through 1(h)(iv) above at least until the next base distribution rate case.
- vi. To the extent the costs of providing these services described in paragraph 1(i) exceed the costs Narragansett currently incurs, PPL will not seek recovery of those additional costs unless requested and approved by the PUC on a going-forward basis in the next base distribution rate case.
- vii. To the extent that these services for low income services continue after the next Narragansett base distribution rate case, the Rhode Island Public Utilities Commission (the “PUC”) will determine any cost recovery for the continuation of such actions.
- j. Mutual Assistance. PPL will enter into a mutual assistance agreement between Narragansett and Massachusetts Electric Company and Nantucket Electric Company within 5 days of closing, which will provide Narragansett with access to storm response support upon request and will ensure Rhode Island is given first priority over all other unaffiliated utilities in the event mutual assistance is requested by PPL and/or Narragansett at the same cost as Narragansett would otherwise receive such assistance in the absence of the Transaction.

2. Terms and Conditions regarding decarbonization goals.

- a. Act on Climate Report.
 - i. PPL will within 60 days of the Transaction closing, PPL will retain a third-party consultant(s), to investigate and prepare the report described in Commitment 11 of the conditions ordered by the Division, which is hereinafter referred to as the “Narragansett Act on Climate Report” assessing Narragansett’s role in meeting the requirements of Rhode Island’s 2021 Act on Climate (“Act on Climate”), and to present a long-term strategy for the gas distribution system in light of the Act on Climate.

- ii. PPL will submit the Narragansett Act on Climate Report to the Division, the Rhode Island Public Utilities Commission (“RIPUC”) and the Attorney General within 12 months of the Transaction closing.
- iii. PPL will design the Narragansett Act on Climate Report to provide input to the Rhode Island Executive Climate Change Coordinating Council (“EC4”) as the EC4 develops the plans for the implementation of the requirements of the Act on Climate, including the update to the 2016 Greenhouse Gas Emissions Reduction Plan, to be delivered by the EC4 by December 31, 2022, and the 2025 Climate Strategy, to be delivered by the EC4 by December 31, 2025.

b. Stakeholder Engagement.

- i. PPL will establish and conduct a stakeholder engagement process within 90 days of Transaction closing to participate in the development of the Narragansett Act on Climate Report.
- ii. PPL will solicit the participation of all interested parties, including parties that intervened in this docket and/or that participated in either or both of the Power Sector Transformation Advisory Group and the Aquidneck Island Advisory Group.
- iii. PPL will have the third-party consultant(s) conduct an initial meeting to receive input on the scope of the topics and issues to be covered by the reports.
- iv. PPL will have the third-party consultant(s) meet and consult with the stakeholder group at least once every quarter to provide updates on the preparation of the reports and receive feedback and input.

c. Electric and Solar Growth Study. PPL will include in the Narragansett Act on Climate Report the results of a study to be conducted by the third-party consultant(s) analyzing potential capacity and opportunity for implementing and advancing battery storage, new solar development and EV charging stations, taking into account and mapping both ideal locations in Rhode Island and existing infrastructure that can be utilized to ensure effective implementation.

d. Energy Efficiency Program Use Study. PPL will include in the Narragansett Act on Climate Report:

- i. the results of a study analyzing the extent of current use of energy efficiency programs in residences of low-income customers as well as current outreach efforts to those customers; and

- ii. geographical mapping of the State showing the extent, frequency and use of energy efficiency programs by all customers throughout the state regardless of income.
- e. Future Investigation. To the extent that the RIPUC decides to open a docket to assess the future of the gas distribution business in Rhode Island, or any other party makes a request to the RIPUC to open such a docket, PPL will not object to the opening of such docket and, to the extent a report and a stakeholder process is mandated by such a docket, that report and process shall supersede the requirements of Sections 2(a) and 2(b), and any cost recovery for the costs Narragansett may incur in participating in any such docket shall be determined by the PUC.
- f. Available Funding for Infrastructure Improvements. PPL will actively pursue federal funding, including filing at least one grant proposal for funding available pursuant to the 2021 Infrastructure Investment and Jobs Act, to invest in updating and improving utility infrastructure to minimize the potential need for rate increases.
- g. Future Filings. PPL will include a written assessment of the potential impacts on the Act on Climate's requirements as part of any new filing, request, or proposal submitted to the RIPUC and/or the Division. PPL will not seek to recover incremental costs incurred for any such assessments conducted before the next base distribution rate case. The PUC will then determine whether, going forward, PPL is entitled to recovery of costs for future assessments of this type.
- h. Distributed Energy Resources Interconnection.
 - i. PPL will maintain all procedures and timelines already in place for the processing of DER interconnections.
 - ii. PPL will employ its best efforts to obtain the necessary regulatory approvals to implement smart grid systems and infrastructure to reduce the cost and time required for DER interconnections in Rhode Island as soon as practicable, and any cost recovery for such efforts will be subject to PUC review and approval.
- i. Contribution to Renewable Energy Fund. As a show of commitment to the 2030 Act on Climate Goals, PPL will contribute \$2.5 million from the holding company level within 30 days of closing to the Rhode Island Commerce Corporation's (Commerce RI) Renewable Energy Fund (REF) and not use any of the \$2.5 million to meet its pre-existing renewable energy credit (REC) goals in Rhode Island or any other state.

- j. Expert Support. As a show of commitment to the 2030 Act on climate goals, PPL will make available up to \$2.5 million from the holding company level for the Attorney General to use, if he deems it necessary, to retain experts either to evaluate the Narragansett Act on Climate Report, or, to the extent the RIPUC opens a docket to assess the future of the gas distribution business in Rhode Island as described in Section 2(e) above, to support the Attorney General's participation in any such docket.

	Mar-21		Apr-21		May-21		Jun-21		Jul-21		Aug-21		Sep-21		Oct-21		Nov-21		Dec-21		Jan-22		Feb-22		Mar-22				
	Electric	Gas	Electric	Gas																									
General Residential																													
1 Number of Residential Accounts, includes discount rate and AMP accounts (Active and Final)	445,530	252,978	446,541	253,050	447,254	253,111	446,174	252,108	446,361	252,118	445,684	251,296	445,994	251,348	446,437	251,824	445,744	252,251	446,355	252,869	446,917	249,961	446,577	249,816	446,375	249,193			
1.a Number of ACTIVE Residential Accounts, includes discount rate and AMP accounts	443,907	252,156	443,880	251,704	443,555	251,173	443,382	250,805	443,340	250,551	443,086	250,126	443,153	249,927	443,362	250,267	443,772	251,323	444,170	251,736	444,623	248,682	444,703	248,812	444,654	248,286			
1.b Number of FINAL Residential Accounts, includes discount rate and AMP accounts	1,623	822	2,661	1,346	3,699	1,938	2,792	1,303	3,021	1,567	2,598	1,170	2,841	1,421	3,075	1,557	1,972	928	2,185	1,133	2,294	1,279	1,874	1,004	1,721	907			
2 Total Billed, does not include ESCO	\$54,325,617	\$44,562,716	\$46,440,903	\$30,682,408	\$39,599,983	\$19,467,226	\$50,653,379	\$12,161,569	\$60,791,732	\$8,809,945	\$68,297,080	\$9,059,658	\$65,041,590	\$8,426,544	\$49,023,756	\$9,559,363	\$44,699,972	\$17,228,265	\$56,054,156	\$38,020,021	\$62,211,146	\$49,555,113	\$62,871,061	\$61,540,800	\$54,520,118	\$48,406,442			
3 Average active residential account bill (line 2 / line 1.a)	\$122.38	\$176.73	\$104.62	\$121.90	\$89.28	\$77.51	\$114.24	\$48.49	\$137.12	\$35.16	\$154.14	\$36.22	\$146.77	\$33.72	\$110.57	\$38.20	\$100.73	\$68.55	\$126.20	\$151.03	\$139.92	\$199.27	\$141.38	\$247.34	\$122.61	\$194.96			
4 Total Receipts	\$38,204,769	\$16,573,378	\$25,463,124	\$16,975,416	\$23,512,011	\$11,558,430	\$30,415,818	\$7,603,955	\$34,171,505	\$4,659,751	\$40,497,646	\$5,522,406	\$36,398,326	\$4,963,408	\$32,970,760	\$4,496,013	\$26,121,788	\$11,195,052	\$21,200,836	\$14,133,891	\$29,149,956	\$19,433,304	\$32,961,575	\$21,974,383	\$32,471,259	\$28,795,268			
5 Total Number of Accounts Protected through SPECIAL PROTECTIONS	6,210	3,854	6,004	3,708	5,974	3,679	5,970	3,670	5,928	3,641	5,687	3,553	5,704	3,560	5,633	3,529	5,591	3,507	5,562	3,500	5,480	3,449	5,480	3,443	5,500	3,460			
6 Number of Standard Accounts Protected	3,911	2,417	3,762	2,310	3,703	2,263	3,278	2,012	3,289	2,002	3,203	1,996	3,228	1,999	3,217	1,995	3,169	1,958	3,194	1,966	3,159	1,934	3,133	1,917	3,088	1,926			
6.a Elderly	1,144	792	1,153	797	1,132	781	1,085	745	1,075	738	1,004	718	1,005	711	1,001	711	983	698	985	701	978	681	968	677	985	687			
6.b Infant	101	65	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
6.c Handicapped	351	194	517	299	383	202	385	211	310	174	323	172	316	170	340	191	292	153	295	163	260	156	255	150	257	155			
6.d Welfare	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
6.e Unemployed	75	49	85	52	89	59	82	53	80	52	74	45	74	45	78	47	81	46	83	48	59	37	54	35	47	31			
6.f Seriously ill	2,240	1,317	2,006	1,161	2,099	1,221	1,726	1,003	1,824	1,038	1,802	1,061	1,833	1,073	1,798	1,046	1,813	1,061	1,831	1,054	1,862	1,060	1,856	1,055	1,799	1,053			
7 Number of Low-Income Accounts Protected	2,299	1,437	2,242	1,398	2,271	1,416	2,692	1,658	2,639	1,639	2,484	1,557	2,476	1,561	2,416	1,534	2,422	1,549	2,368	1,534	2,321	1,515	2,347	1,526	2,412	1,534			
7.a Elderly	739	474	760	482	755	472	814	510	782	491	741	457	737	460	721	453	710	448	681	438	665	428	676	426	695	433			
7.b Infant	62	46	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
7.c Handicapped	271	158	412	261	320	180	450	270	377	210	348	257	346	240	368	252	333	214	328	215	292	204	292	209	306	204			
7.d Welfare	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
7.e Unemployed	34	17	36	20	37	20	40	25	40	25	37	26	37	25	38	26	35	25	33	23	23	15	27	16	28	15			
7.f Seriously ill	1,193	742	1,034	635	1,159	744	1,388	853	1,440	913	1,358	817	1,356	836	1,289	803	1,344	862	1,326	858	1,341	868	1,352	875	1,383	882			
Delinquency (Includes Active and Pending final accounts)																													
8 Number of delinquent accounts with oldest arrears aged 30-59 Days after issuance of a bill	33,962	22,773	27,079	17,156	24,228	13,910	28,234	15,032	32,136	15,565	33,047	14,574	34,723	16,025	34,835	16,604	38,822	21,916	33,800	20,888	34,112	22,466	35,188	23,208	33,161	23,605			
8.a Number of accounts reported above that have an active DPA	598	519	562	432	538	341	566	266	811	208	1,076	169	1,118	174	980	143	829	193	687	340	1,042	852	1,119	992	1,135	1,085			
8.b Number of accounts reported above without an active DPA	33,364	22,254	26,517	16,724	23,690	13,569	27,668	14,766	31,325	15,357	31,971	14,405	33,605	15,851	33,855	16,461	37,993	21,723	33,113	20,548	33,070	21,614	34,069	22,216	32,026	22,520			
9 Dollar Value of delinquent accounts with oldest arrears aged 30-59 Days after issuance of a bill	\$14,966,478	\$12,474,634	\$12,714,669	\$10,061,772	\$10,149,685	\$6,717,194	\$8,939,102	\$4,856,754	\$10,570,932	\$2,957,489	\$12,522,689	\$2,266,709	\$12,885,111	\$2,130,623	\$12,617,005	\$2,044,283	\$11,796,094	\$2,592,698	\$9,989,223	\$4,563,791	\$12,232,887	\$8,169,279	\$13,384,561	\$10,159,180	\$13,182,252	\$12,411,321			
9.a Dollar Value of accounts reported above that have an active DPA	\$1,588,658	\$980,911	\$1,526,548	\$895,958	\$1,575,668	\$889,015	\$2,314,437	\$1,145,681	\$3,356,133	\$871,685	\$3,867,253	\$654,795	\$3,904,037	\$597,287	\$3,549,843	\$541,890	\$3,014,507	\$575,229	\$2,286,641	\$863,390	\$2,803,288	\$1,489,633	\$2,959,407	\$1,800,504	\$3,105,201	\$2,437,260			
9.b Dollar Value of accounts reported above without an active DPA	\$13,377,820	\$11,493,723	\$11,188,121	\$9,165,814	\$8,574,017	\$5,828,179	\$6,624,665	\$3,711,072	\$7,214,799	\$2,085,804	\$8,655,435	\$1,611,914	\$8,981,074	\$1,533,336	\$9,067,161	\$1,502,393	\$8,781,587	\$2,017,470	\$7,702,582	\$3,700,401	\$9,429,599	\$6,679,646	\$10,425,154	\$8,358,676	\$10,077,050	\$9,974,061			
10 Number of delinquent accounts with oldest arrears aged 60-89 Days after issuance of a bill	14,855	10,418	12,262	9,719	10,461	8,080	9,067	6,175	9,007	6,444	9,426	5,189	11,039	5,434	13,629	6,234	14,891	6,537	15,113	7,589	10,653	6,111	11,938	7,930	12,102	8,853			
10.a Number of accounts reported above that have an active DPA	1,087	854	920	785	924	751	991	610	1,005	446	1,281	343	1,714	283	1,848	322	1,832	335	1,362	440	1,289	662	1,649	1,208	1,718	1,543			
10.b Number of accounts reported above without an active DPA	13,768	9,564	11,342	8,934	9,537	7,329	8,076	5,565	8,002	5,998	8,145	4,846	9,325	5,151	11,781	5,912	13,059	6,202	13,751	7,149	9,364	5,449	10,289	6,722	10,384	7,310			
11 Dollar Value of delinquent accounts with oldest arrears aged 60-89 Days after issuance of a bill	\$10,986,871	\$7,676,620	\$9,798,658	\$8,129,223	\$8,671,905	\$6,951,239	\$6,927,393	\$4,695,710	\$5,589,913	\$3,163,073	\$5,802,804	\$1,909,748	\$7,349,763	\$1,528,267	\$7,980,727	\$1,467,994	\$8,485,067	\$1,477,154	\$7,219,562	\$1,716,323	\$5,941,483	\$2,451,677	\$7,484,950	\$4,766,457	\$8,238,337	\$6,319,264			
11.a Dollar Value of accounts reported above that have an active DPA	\$1,508,825	\$771,376	\$1,417,915	\$874,555	\$1,611,568	\$1,071,096	\$2,345,852	\$1,360,730	\$2,544,283	\$1,205,359	\$2,618,960	\$753,251	\$3,299,451	\$588,131	\$3,394,829	\$539,540	\$3,191,699	\$481,414	\$2,414,515	\$485,274	\$1,841,646	\$620,184	\$2,263,717	\$1,123,492	\$2,640,589	\$1,678,374			
11.b Dollar Value of accounts reported above without an active DPA	\$9,478,047	\$6,905,244	\$8,380,742	\$7,254,669	\$7,060,337	\$5,880,143	\$4,581,541	\$3,334,980	\$3,045,629	\$1,957,714	\$3,183,844	\$1,156,497	\$4,050,312	\$940,136	\$4,585,898	\$928,453	\$5,293,368	\$995,740	\$4,805,047	\$1,231,049	\$4,099,837	\$1,831,493	\$5,221,233	\$3,642,965	\$5,597,749	\$4,640,890			
12 Number of delinquent accounts with oldest arrears aged 90+ Days after issuance of a bill	57,237	32,713	57,164	34,091	56,895	35,489	53,319	35,310	49,698	34,397	47,016	33,166	45,174	32,295	45,263	31,405	46,593	30,871	49,605	30,492	49,261	29,061	47,274	27,741	46,257	27,817			
12.a Number of accounts reported above that have an active DPA	7,395	3,080	7,800	3,536	10,034	5,322	17,133	10,007	21,310	12,872	19,954	12,621	19,642	12,327	18,936	11,746	17,190	10,327	15,864	8,877	14,112	7,011	13,201	6,325	13,721	6,858			
12.b Number of accounts reported above without an active DPA	49,842	29,633	49,364	30,555	46,861	30,167	36,186	25,303	28,388	21,525	27,062	20,545	25,532	19,968	26,327	19,659	29,403	20,544	33,741	21,615	35,149	22,050	34,073	21,416	32,536	20,959			
13 Dollar Value of delinquent accounts with oldest arrears aged 90+ Days after issuance of a bill	\$66,754,422	\$31,382,367	\$70,377,931	\$35,266,765	\$73,820,951	\$39,316,865	\$74,072,891	\$41,822,329	\$71,331,746	\$42,054,806	\$68,748,669	\$41,070,644	\$65,871,130	\$38,979,321	\$64,413,477	\$36,487,055													

	Mar-21		Apr-21		May-21		Jun-21		Jul-21		Aug-21		Sep-21		Oct-21		Nov-21		Dec-21		Jan-22		Feb-22		Mar-22			
	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas
Restorations																												
26	0	0	0	0	0	0	0	0	1,247	511	1,081	277	2,101	470	1,308	404	27	9	84	24	0	0	0	0	0	1	19	
26.a	0	0	0	0	0	0	0	0	1,247	511	1,081	277	2,101	470	1,308	404	27	9	84	24	0	0	0	0	0	1	19	
26.b	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,199	\$2,341	\$2,042	\$1,788	\$1,824	\$1,992	\$1,770	\$1,930	\$2,597	\$2,011	\$2,236	\$1,853	\$0	\$0	\$0	\$0	\$0	\$1,792	\$2,433	
27.a	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,199	\$2,341	\$2,042	\$1,788	\$1,824	\$1,992	\$1,770	\$1,930	\$2,597	\$2,011	\$2,236	\$1,853	\$0	\$0	\$0	\$0	\$0	\$1,792	\$2,433	
27.b	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	
Write-Offs																												
29	1,401	839	1,366	920	1,280	846	1,534	914	1,208	791	1,572	1,078	1,472	931	1,720	1,164	1,606	1,061	1,723	1,074	2,040	1,248	1,545	850	1,438	793		
29.a	1,294	788	1,228	865	1,171	789	1,421	852	1,101	738	1,481	1,015	1,369	880	1,626	1,124	1,480	1,017	1,594	997	1,844	1,148	1,387	808	1,285	734		
29.b	107	51	138	55	109	57	113	62	107	53	91	63	103	51	94	40	126	44	129	77	196	100	158	42	153	59		
30	\$936,569	\$499,859	\$999,195	\$653,142	\$1,312,923	\$668,504	\$1,490,229	\$852,736	\$1,243,056	\$870,339	\$1,374,137	\$863,440	\$1,621,611	\$918,587	\$2,809,379	\$1,510,794	\$2,093,209	\$1,315,170	\$1,805,345	\$1,012,048	\$2,547,884	\$1,368,034	\$1,685,415	\$861,954	\$1,377,137	\$607,874		
30.a	\$800,963	\$455,988	\$814,122	\$607,553	\$942,343	\$597,478	\$1,351,050	\$808,671	\$1,067,770	\$761,869	\$1,205,793	\$786,694	\$1,344,246	\$871,484	\$2,653,159	\$1,465,079	\$1,903,453	\$1,242,515	\$1,657,490	\$909,284	\$2,167,326	\$1,230,168	\$1,375,178	\$821,368	\$1,063,841	\$549,484		
30.b	\$135,606	\$43,871	\$185,074	\$45,588	\$370,580	\$71,025	\$139,179	\$44,065	\$175,286	\$108,470	\$168,345	\$76,746	\$277,365	\$47,104	\$156,220	\$45,715	\$189,756	\$72,655	\$147,855	\$102,764	\$380,558	\$137,866	\$310,236	\$40,586	\$313,297	\$58,390		
31	\$615,817	\$414,571	\$461,466	\$361,230	\$463,087	\$333,957	\$585,560	\$366,803	\$490,734	\$282,156	\$444,861	\$302,290	\$455,500	\$263,822	\$589,624	\$362,625	\$469,222	\$365,114	\$412,387	\$339,914	\$515,919	\$302,206	\$512,972	\$265,057	\$630,175	\$314,623		
31.a	\$591,337	\$405,880	\$439,929	\$345,741	\$364,360	\$306,026	\$544,611	\$339,598	\$382,345	\$262,755	\$404,411	\$247,548	\$389,403	\$248,523	\$540,628	\$340,904	\$430,170	\$347,579	\$382,349	\$327,010	\$472,093	\$268,133	\$443,173	\$236,269	\$503,454	\$299,060		
31.b	\$24,475	\$8,691	\$21,537	\$15,490	\$98,727	\$27,931	\$40,949	\$27,205	\$108,388	\$19,401	\$40,450	\$54,741	\$66,097	\$15,299	\$48,996	\$21,721	\$39,052	\$17,535	\$30,038	\$12,904	\$43,826	\$34,073	\$69,799	\$28,788	\$126,721	\$15,563		
32	\$320,757	\$85,288	\$537,730	\$291,911	\$849,835	\$334,546	\$904,670	\$485,933	\$752,322	\$588,183	\$929,276	\$561,151	\$1,166,111	\$654,765	\$2,219,755	\$1,148,168	\$1,623,987	\$950,057	\$1,392,958	\$672,134	\$2,031,965	\$1,065,828	\$1,172,443	\$596,897	\$746,962	\$293,251		
32.a	\$209,626	\$50,109	\$374,193	\$261,813	\$577,983	\$291,452	\$806,439	\$469,015	\$685,425	\$499,115	\$801,381	\$539,146	\$954,843	\$622,961	\$2,112,531	\$1,124,175	\$1,473,283	\$894,936	\$1,275,141	\$582,274	\$1,695,233	\$962,035	\$932,005	\$585,099	\$560,387	\$250,424		
32.b	\$111,131	\$35,180	\$163,536	\$30,099	\$271,852	\$43,094	\$98,230	\$16,860	\$66,897	\$89,069	\$127,895	\$22,005	\$211,268	\$31,804	\$107,224	\$23,993	\$150,704	\$55,120	\$117,817	\$89,860	\$336,732	\$103,793	\$240,438	\$11,798	\$186,575	\$42,827		
Low Income Discount Rate																												
33	31,980	19,874	32,174	20,162	32,602	20,733	31,926	20,611	37,749	24,711	36,436	23,652	36,070	23,247	35,283	23,005	36,054	23,393	35,427	23,165	35,454	23,279	36,154	23,668	37,886	24,393		
33.a	27,069	16,650	27,171	16,906	27,450	17,389	27,682	17,823	32,440	21,234	31,895	20,381	31,021	20,009	30,273	19,778	31,037	20,153	30,469	19,940	30,528	20,044	31,141	20,389	32,559	20,921		
33.b	4,911	3,224	5,003	3,256	5,152	3,344	4,244	2,788	5,309	3,477	5,041	3,271	5,049	3,238	5,010	3,227	5,017	3,240	4,958	3,225	5,013	3,279	5,327	3,472	5,327	3,472		
34	7.2%	7.9%	7.2%	8.0%	7.4%	8.3%	7.2%	8.2%	8.5%	9.9%	8.2%	9.5%	8.1%	9.3%	8.0%	9.2%	8.1%	9.3%	8.0%	9.2%	8.0%	9.4%	8.1%	9.5%	8.5%	9.8%		
35	\$3,080,091	\$1,947,544	\$1,532,230	\$966,749	\$1,367,568	\$769,988	\$1,879,513	\$401,159	\$4,256,619	\$1,102,849	\$2,372,736	\$598,363	\$2,878,120	\$402,724	\$2,184,500	\$703,330	\$2,444,584	\$895,038	\$1,997,861	\$889,216	\$2,975,863	\$2,297,288	\$2,990,432	\$2,607,467	\$3,571,468	\$2,527,410		
36	\$157,202	\$700,600	\$106,917	\$501,900	\$155,096	\$811,873	\$31,759	\$71,565	\$47,007	\$272,309	\$135,702	\$597,052	\$32,022	\$138,955	\$1,388	\$0	\$709	\$2,410	\$0	\$0	\$414,960	\$979,117	\$114,931	\$1,011,204	\$120,064	\$563,154		
36.a	\$149,890	\$697,536	\$106,036	\$501,087	\$147,552	\$806,923	\$29,890	\$71,328	\$42,687	\$268,545	\$130,094	\$591,243	\$28,175	\$137,242	\$1,388	\$0	\$709	\$2,410	\$0	\$0	\$412,345	\$977,251	\$106,674	\$996,456	\$118,179	\$562,244		
36.b	\$7,312	\$3,064	\$881	\$813	\$7,544	\$4,950	\$1,869	\$237	\$4,320	\$3,764	\$5,608	\$5,809	\$3,847	\$1,713	\$0	\$0	\$0	\$0	\$0	\$0	\$2,615	\$1,866	\$8,257	\$14,748	\$1,885	\$910		
37	443	1,819	318	1,326	444	2,114	95	190	135	689	469	1,552	83	346	4	0	1	6	0	0	1,335	2,551	348	2,605	321	1,448		
38	\$2,788,107	\$2,689,610	\$2,422,732	\$1,940,726	\$2,013,093	\$1,217,264	\$2,487,143	\$799,373	\$3,308,160	\$667,269	\$3,623,375	\$694,555	\$3,391,194	\$644,116	\$2,745,891	\$725,712	\$2,607,361	\$1,324,044	\$3,163,491	\$2,703,779	\$3,486,132	\$3,405,744	\$3,721,816	\$4,390,293	\$3,233,805	\$3,471,234		
Delinquency																												
39	2,148	1,406	2,648	1,494	2,286	1,056	2,706	1,174	2,956	1,226	2,284	1,111	2,108	1,149	2,716	1,424	2,505	1,451	2,474	1,753	2,934	2,243	3,069	2,152	3,192	2,405		
39.a	124	69	138	86	102	62	104	35	179	48	194	26	253	20	223	23	173	29	150	54	204	131	172	143	245	177		
39.b	2,024	1,337	2,510	1,408	2,184	994	2,602	1,139	2,777	1,178	2,090	1,085	1,855	1,129	2,493	1,401	2,332	1,422	2,324	1,699	2,730	2,112	2,897	2,009	2,947	2,228		
40	\$198,904	\$161,579	\$213,331	\$187,009	\$147,610	\$70,671	\$187,945	\$89,550	\$248,711	\$89,467	\$198,412	\$41,608	\$149,088	\$36,842	\$188,864	\$35,408	\$196,289	\$51,796	\$126,286	\$83,267	\$219,046	\$191,308	\$243,932	\$224,608	\$262,143	\$287,356		
40.a	\$17,599	\$9,757	\$25,896	\$11,523	\$14,191	\$6,065	\$14,396	\$3,198	\$24,542	\$22,829	\$22,089	\$1,802	\$20,167	\$914	\$19,475	\$1,852	\$13,161	\$1,375	\$12,249	\$2,850	\$25,325	\$13,008	\$19,177	\$15,957	\$32,137	\$28,339		
40.b	\$181,305	\$151,822	\$187,435	\$175,486	\$133,420	\$64,606	\$173,549	\$86,352	\$224,169	\$66,639	\$176,323	\$39,806	\$128,921	\$35,928	\$169,389	\$33,556	\$183,128	\$50,422	\$114,037	\$80,417	\$193,721	\$178,300	\$224,755	\$208,652	\$230,006	\$259,017		
41	1,375	1,141	1,242	1,113	1,215	956	1,368	864	1,162	711	1,175	654	1,075	610	1,258	687	1,791	861	1,651	932	1,323	998	1,725	1,428	1,798	1,469		
41.a	204	118	81	100	193	156	207	125	243	104	304	156	343	50	351	34	391	71	273	78	290	206	290	206	294	242		
41.b	1,171	1,023	1,161	1,013	1,022	800	1,161	739	919	607	871	572	732	560	907	653	1,400	790	1,378	854	1,111	874	1,435	1,222	1,504	1,227		
42	\$302,254	\$349,482	\$174,328	\$118,512	\$211,044	\$188,807	\$242,844	\$146,744	\$206,652	\$105,940	\$245,050	\$86,197	\$198,929	\$42,569	\$230,736	\$51,363	\$360,705	\$77,500	\$242,601	\$87,269	\$217,998	\$185,694	\$349,808	\$355,039	\$397,220	\$473,312		
42.a	\$54,614	\$39,594	\$13,894	\$10,442	\$45,610	\$39,578	\$57,096	\$27,078	\$56,749	\$28,007	\$90,573	\$25,131	\$82,485	\$7,728	\$75,020	\$5,403	\$91,927	\$14,952	\$55,637	\$11,402	\$46,809	\$27,459	\$76,835	\$60,135	\$76,002	\$88,757		
42.b	\$247,640	\$309,889	\$160,434	\$108,069	\$165,434	\$149,228	\$185,747	\$119,666	\$149,902	\$77,932	\$154,477	\$61,066	\$116,															

	Mar-21		Apr-21		May-21		Jun-21		Jul-21		Aug-21		Sep-21		Oct-21		Nov-21		Dec-21		Jan-22		Feb-22		Mar-22			
	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas		
Arrearage Management Program																												
56	Number of Accounts (total enrollees in the program)		1,047	350	1,043	359	1,189	440	1,493	634	1,567	730	1,652	785	1,702	805	1,655	746	1,584	668	1,475	597	1,383	532	1,292	522	1,182	485
57	Percent of low-income customers enrolled on the AMP		3.3%	1.8%	3.2%	1.8%	3.6%	2.1%	4.7%	3.1%	4.2%	3.0%	4.5%	3.3%	4.7%	3.5%	4.7%	3.2%	4.4%	2.9%	4.2%	2.6%	3.9%	2.3%	3.6%	2.2%	3.1%	2.0%
58	Total receipts paid by enrollees		\$131,439	\$28,206	\$120,460	\$29,354	\$114,770	\$28,481	\$188,470	\$39,659	\$294,065	\$48,360	\$403,797	\$65,048	\$339,565	\$61,208	\$184,428	\$58,039	\$201,062	\$78,149	\$144,015	\$51,068	\$159,146	\$44,191	\$125,614	\$41,140	\$153,250	\$49,310
59	Total receipts paid by LIHEAP		\$17,719	\$18,296	\$10,682	\$29,259	\$14,900	\$29,402	\$936	\$7,678	\$7,763	\$25,262	\$26,396	\$65,663	\$8,241	\$19,094	\$0	\$0	\$1,059	\$0	\$0	\$0	\$25,970	\$26,730	\$7,235	\$22,138	\$3,826	\$15,926
60	Total billed to program participants, includes both arrears payment and current bill		\$521,426	\$102,983	\$509,446	\$121,550	\$622,894	\$203,576	\$1,012,133	\$298,075	\$1,208,276	\$354,604	\$1,323,855	\$407,398	\$1,327,932	\$431,141	\$1,198,527	\$392,077	\$1,024,541	\$317,324	\$873,291	\$222,868	\$738,276	\$134,222	\$596,765	\$118,368	\$555,155	\$108,376
61	Number of newly enrolled customers		172	55	119	52	232	114	446	268	240	152	191	108	136	84	78	52	62	29	77	21	49	24	57	44	86	38
61.a	Number of newly enrolled customers: not associated with service restoration		172	55	119	52	232	114	446	268	240	152	191	108	136	84	78	52	62	29	77	21	49	24	57	44	86	38
61.b	Number of newly enrolled customers: associated with service restoration		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	Number of customers exited the program		157	64	105	38	105	48	186	118	121	54	100	52	116	56	106	96	118	109	111	76	127	100	107	55	121	51
62.a	Number of customers exited the program by default		96	34	70	27	62	27	79	40	78	28	51	37	57	44	62	84	62	91	77	67	99	89	79	41	77	35
62.b	Number of customers exited the program by cancellation		61	30	35	11	43	21	107	78	43	26	49	15	59	12	44	12	56	18	34	9	28	11	28	14	44	16
63	Number of customers successfully completing a 12-month program		53	17	23	8	34	14	44	23	56	18	35	9	30	9	35	10	35	10	51	5	54	11	56	7	86	27
63.a	Number of customers successfully completing a 12-month program with remaining arrears		53	17	23	8	34	14	44	23	56	18	35	9	30	9	35	10	35	10	51	5	54	11	56	7	86	27
63.b	Number of customers that have fully completed the program with full pay-down to zero arrears		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	Number of AMP-enrolled delinquent accounts with oldest arrears aged 60+ Days after issuance of a bill		937	289	1,048	355	1,074	370	1,290	555	1,438	684	1,389	717	1,385	719	1,345	652	1,246	550	1,189	488	1,029	376	949	359	892	346
65	Dollar Value of AMP-Enrolled delinquent accounts with oldest arrears aged 60+ Days		\$1,761,972	\$529,811	\$1,924,781	\$621,940	\$1,975,452	\$643,062	\$2,623,857	\$919,228	\$3,056,928	\$1,145,003	\$3,078,293	\$1,176,313	\$3,055,380	\$1,189,745	\$2,902,166	\$1,082,496	\$2,575,321	\$906,559	\$2,431,254	\$817,764	\$2,080,001	\$640,346	\$1,860,751	\$647,140	\$1,834,604	\$653,179
66	Number of AMP program participants receiving LIHEAP		20	24	15	40	16	39	1	10	10	34	36	90	8	24	0	0	1	1	0	0	36	42	9	31	7	24
67	Percent of AMP customers receiving LIHEAP payments		1.9%	6.9%	1.4%	11.1%	1.3%	8.9%	0.1%	1.6%	0.6%	4.7%	2.2%	11.5%	0.5%	3.0%	0.0%	0.0%	0.1%	0.1%	0.0%	0.0%	2.6%	7.9%	0.7%	5.9%	0.6%	4.9%